

1 *Supporting Information for*

2 High-Temperature High-Pressure Electrochemical Hydrogenation of Biocrude Oil

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13 **Composition of the pristine bio-crude oil**

14

15 **Table S1** Composition of the pristine bio-crude oil tested in this work.

	RT (min)	Identified compound	Peak area (%)
1	8.24	Propanal, 2-methyl-	2.02%
2	9.16	Propane, 2,2-dimethoxy-	5.23%
3	9.64	Ethanamine, 2-(methylthio)-	1.14%
4	12.00	2,2-Dimethoxybutane	1.51%
5	12.34	Toluene	1.88%
6	13.25	1H-Tetrazole, 1-methyl-	3.09%
7	14.90	Cyclopentanone, 2-methyl-	1.69%
8	14.90	1H-Tetrazole, 1,5-dimethyl-	1.57%
9	15.16	Cyclopentanone, 3-methyl-	1.10%
10	16.64	2,7-Nonadien-5-one, 4,6-dimethyl-	0.47%
11	16.88	1,1-Dimethoxycyclopentane	1.34%
12	17.04	3-Butyn-2-one	4.68%
13	17.04	2-Cyclopenten-1-one, 2-methyl-	10.57%
14	18.12	2-Cyclopenten-1-one, 3,4-dimethyl-	1.52%
15	18.28	Cyclopentanone, 2-ethyl-	1.26%
16	18.56	4-Ethyl-4-heptanol	0.33%
17	18.98	3-Ethylcyclopentanone	1.20%
18	19.12	2-Cyclopenten-1-one, 3-methyl-	1.60%
19	19.31	Phenol	2.18%
20	19.90	Cyclobutanone, 2-(1,1-dimethylethyl)-	0.21%
21	20.05	Ethanone, 1-(2-furanyl)-	1.42%
22	20.18	2-Cyclopenten-1-one, 2,3-dimethyl-	7.31%
23	20.18	2-Oxo-2,3-dihydro-1H-imidazole-4-carbonitrile	1.27%
24	20.30	1H-Imidazole, 1-methyl-	0.90%
25	20.38	3-Heptene, 4-ethyl-	0.26%
26	20.58	Cyclohexane, 1,1-dimethoxy-	0.84%
27	21.07	Bicyclo[2.2.2]octane, 2-methyl-	0.75%
28	21.18	Benzene, 1-methyl-3-(1-methylethyl)-	0.94%
29	21.25	Ethanone, 1-(2-methyl-1-cyclopenten-1-yl)-	0.51%
30	21.36	Dimethylphosphinic fluoride	1.25%
31	21.36	3,4-dimethylfuran	1.25%
32	21.58	1,2,4,5-Tetrazine, 1,4-dihydro-3,6-dimethyl-	0.65%
33	21.83	Cyclohexanecarboxylic acid, 4-pentyl-, 4-methoxyphenyl ester, trans-	0.32%
34	22.04	5-(4-Methyl-2-nitro-phenoxyethyl)-furan-2-carboxylic acid amide	0.82%
35	22.04	2-Cyclohexen-1-one, 3,4-dimethyl-	0.90%
36	22.05	Succinic acid, ethyl 2-norbornyl ester	0.39%

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	RT (min)	Identified compound	Peak area (%)
37	22.29	2-Cyclopenten-1-one, 3,4,5-trimethyl-	1.79%
38	22.58	p-Cresol	0.41%
39	22.88	2-Cyclopenten-1-one, 3-ethyl-	0.44%
40	23.00	5-t-Butyl-4-methylimidazole	0.27%
41	23.21	1H-Imidazole-4-carboxaldehyde	2.55%
42	23.24	Pyridine	0.95%
43	23.25	Cyclohexene, 4-bromo-	4.84%
44	23.26	Phenol, 2-methoxy-	7.16%
45	23.61	5-Ethyl-2-furaldehyde	1.73%
46	23.62	Furan, 2,3,5-trimethyl-	1.62%
47	23.63	7-Oxabicyclo[4.1.0]heptan-2-one	0.23%
48	23.98	3-Cyclohexen-1-one, 3,5,5-trimethyl-	0.15%
49	24.11	1-(2,4-Dimethyl-furan-3-yl)-ethanone	0.27%
50	24.15	2-Isopropylimidazole	0.40%
51	24.16	Benzofuran, 2-methyl-	1.07%
52	24.59	2-Amino-4-methylpyrimidine	1.00%
53	24.60	1H-Isoindole, 2,3,3a,4,7,7a-hexahydro-	0.29%
54	24.72	3-Heptyne, 5-methyl-	0.28%
55	25.20	3,4,5-Trimethylpyrazole	0.59%
56	25.51	Phenol, 4-ethyl-	1.77%
57	25.55	Naphthalene, 1,2-dihydro-	0.21%
58	25.89	endo-2-Methylbicyclo[3.3.1]nonane	0.13%
59	26.11	2-Methoxy-5-methylphenol	0.21%
60	26.41	Hex-4-yn-3-one	0.35%
61	26.49	2-Cyclopenten-1-one, 2,3,4,5-tetramethyl-	0.96%
62	26.55	1-Pentanone, 1-(2-furanyl)-	0.38%
63	27.15	1H-Benzimidazole, 5,6-dimethyl-	0.18%
64	28.87	Octatriene, 1,3-trans-5-trans-	0.22%
65	29.00	N-(4-Fluorobenzyl)-N-methylhexadecan-1-amine	1.41%
66	29.00	Phenol, 4-ethyl-2-methoxy-	3.72%

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17

18 **Table S2** Composition of the pristine process water tested in this work.

	RT (min)	Identified compound	Peak area (%)
1	7.15	Butanoic acid, methyl ester	0.44%
2	8.92	Cyclopentanone	1.90%
3	9.53	Monomethyl malonate	0.53%
4	10.02	2-Cyclopenten-1-one	1.65%
5	10.31	Cyclopentanone, 2-methyl-	0.33%
6	11.93	Methyl acetoxyacetate	7.71%
7	12.21	2-Cyclopenten-1-one, 2-methyl-	4.86%
8	12.38	Butyrolactone	0.50%
9	12.85	Diisopropyl ether	10.21%
10	14.12	2-Cyclopenten-1-one, 3-methyl-	2.39%
11	14.91	Butanoic acid, 2-oxo-, methyl ester	5.35%
12	15.00	1-(3H-Imidazol-4-yl)-ethanone	0.92%
13	15.03	Methyl 2-ethoxyacetate	17.25%
14	15.14	2-Cyclopenten-1-one, 2,3-dimethyl-	1.10%
15	15.44	Malonic acid, dihydrazide	0.78%
16	15.65	Neopentane	3.87%
17	15.88	1-Propanol, 2-(2-hydroxypropoxy)-	2.32%
18	15.97	Butanedioic acid, dimethyl ester	1.86%
19	17.01	Butanedioic acid, methyl-, dimethyl ester	0.30%
20	17.72	2-Cyclopenten-1-one, 3-ethyl-	0.42%
21	18.44	5-Ethyl-2-furaldehyde	0.24%
22	19.26	Pentanedioic acid, dimethyl ester	0.41%
23	19.83	Carbonic acid, methyl phenyl ester	1.70%
24	21.34	Pyridine, 3-methoxy-	0.56%
25	21.87	Carbonic acid, methyl 4-methylphenyl ester	0.25%
26	23.18	Acetic acid, (acetyloxy)-	0.79%
27	25.64	1-(2-Methoxy-1-methylethoxy)-2-propanol, TMS derivative	0.78%
28	25.81	Benzeneacetic acid, 4-methoxy-, methyl ester	2.09%
29	25.84	Guaiacol, O-methoxycarbonyl-	2.67%
30	25.86	Paraldehyde	1.26%
31	26.08	Methyl glyoxylate oxime	2.51%
32	26.44	Cyclohexane, 1-ethyl-2-methyl-, cis-	0.34%
33	26.45	Propanoic acid, 2-methyl-, anhydride	1.64%
34	26.68	3-Nonen-2-one	0.24%
35	27.01	Benzoic acid, 2,5-dihydroxy-, methyl ester	0.23%
36	28.14	1,2-Benzenediol, O-methoxycarbonyl-O'-propoxycarbonyl-	1.55%
37	28.14	1-Aminocyclopentanecarboxylic acid, N-(allyloxycarbonyl)-, pentyl ester	1.55%

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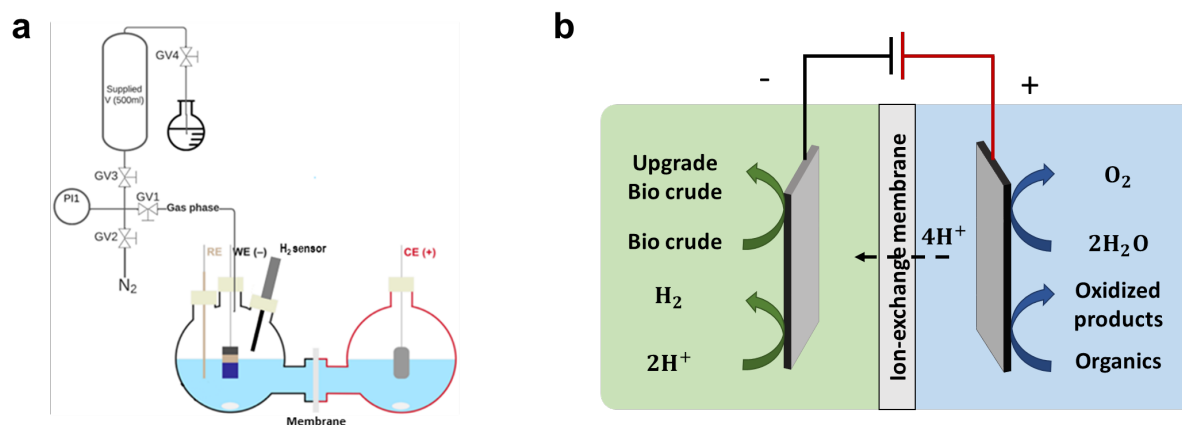
	RT (min)	Identified compound	Peak area (%)
38	28.52	2-Methoxy-5-methylphenol, O-methoxycarbonyl-	0.24%
39	29.39	2,5,8,11-Tetraoxadodecane	1.33%
40	30.02	6-Undecanol	0.52%
41	30.30	1,2-Benzenediol, O,O'-di(methoxycarbonyl)-	4.40%
42	30.58	Benzeneacetic acid, 3,4-dimethoxy-, methyl ester	1.32%
43	31.11	2,6-Dimethoxyphenol, O-methoxycarbonyl-	1.49%
44	32.04	2-Fluorobenzoic acid, 4-nitrophenyl ester	2.88%
45	32.52	2-Aminocaprylic acid, N-allyloxycarbonyl-, butyl ester	0.27%
46	32.71	Benzeneacetic acid, 4-hydroxy-3,5-dimethoxy-, methyl ester	0.15%
47	33.04	Fumaric acid, dipropargyl ester	0.35%
48	33.66	Ethanol, 2-[4-(1,1-dimethylethyl)-2-methylphenoxy]-	1.14%
49	33.72	3-(2,3,4-Trimethoxyphenyl)propionic acid	0.42%
50	35.38	Furane-3-carbohydrazide, 5-tert-butyl-2,N2,N2-trimethyl-	0.28%
51	35.44	Ethanone, 1-(3,4,5-trimethoxyphenyl)-	1.29%
52	36.56	Benzamide, 3,4,5-trimethoxy-N-(2-benzyloxyethyl)-	0.42%

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20 **Electrochemical set-up**

21 **Ambient pressure set-up**

22 Ambient pressure experiments were performed in an H-cell (see Figure S1a) which allowed
 23 for measuring the pressure increase as well as the local production of hydrogen. The working
 24 (WE) and the reference electrodes (RE) were placed close together in the cathodic
 25 compartment. The counter electrode (CE) was placed in the anodic compartment, and
 26 immersed in an aqueous buffered solution (carbonate buffer 1 M pH 8.77). Half-cell (WE-RE)
 27 and the total cell potential (WE-CE) were continuously monitored.



28

29 **Figure S1 a** Schematic of the H-cell used for online measurement of pressure and local
 30 hydrogen produced and **b** electrochemical paths.

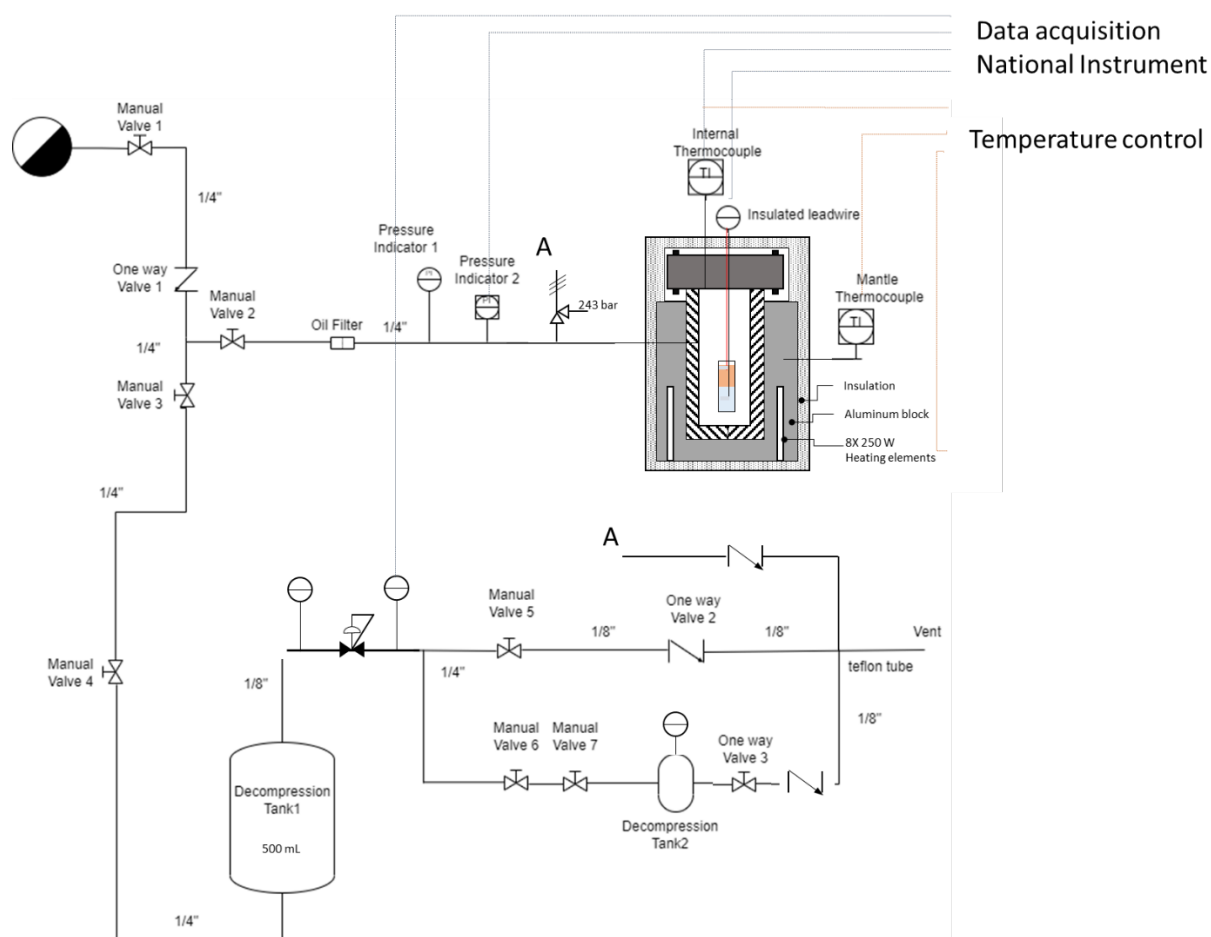
31

32 The cathodic compartment was directly connected to a 500 mL reservoir (stainless steel 316L,
 33 Swagelok), which acted as an expansion chamber to decrease the overall pressure. The pressure
 34 was monitored via a pressure transducer (PI1, UNIK 5000 full scale 1 bar(g)), while the local
 35 hydrogen concentration was measured via an H₂ micro-sensor (Unisense, DK). The latter
 36 sensor, which works as a Clark electrode, was placed in the gas phase in close proximity of the
 37 gas-liquid interface. While the sensor can be used to measure H₂ concentration both in the
 38 liquid and gas phases, we decided to monitor the H₂ concentration in the gas phase to avoid
 39 contamination in the electrolyte solution inside the sensor and to decrease its response time
 40 (below 1s). Here we note that we have used the H₂ concentration as an indication of the
 41 presence of some parasitic electrochemical reactions (*i.e.* hydrogen evolution reaction, HER)
 42 since the concentration as read from the sensor is not representative of the average H₂
 43 concentration in the system due to the long diffusive path (from the gas-liquid interface to the
 44 upper part of the expansion cylinder) and stagnant conditions. The system was tested against
 45 pressure leak; due to the relatively large expansion volume used, the measured leak under
 46 similar conditions to the one used in CA was below $2 \cdot 10^{-2} \text{ Pa s}^{-1}$ at 1.3 bar absolute pressure.
 47 The temperature was monitored with a thermometer which allowed us to perform accurate
 48 measurement of the moles of gas produced during the electrolysis. The total volume of the

49 system (including reservoir, fittings and tubing) was calculated from water splitting
50 experiments (2 hours) by comparing the theoretical moles of H₂ produced from the charge
51 measured during electrolysis with the ones calculated from the pressure increase in the system
52 and the ideal gas law. The total volume of the cathodic side of the two-cell compartment (gas
53 head space plus liquid space) was measured as 547.3 mL.

54 All the fitting, valves and tubing were bought from Swagelok. All the signals (pressure, H₂
55 concentration, half-cell voltage, and total cell-voltage) were acquired via NI-9219 acquisition
56 cards (National Instruments) monitored and recorded with Labview at 1 Hz.

57 High pressure set-up



58
59 **Figure S2** Schematic of the high pressure set-up used for the electrochemical characterization.

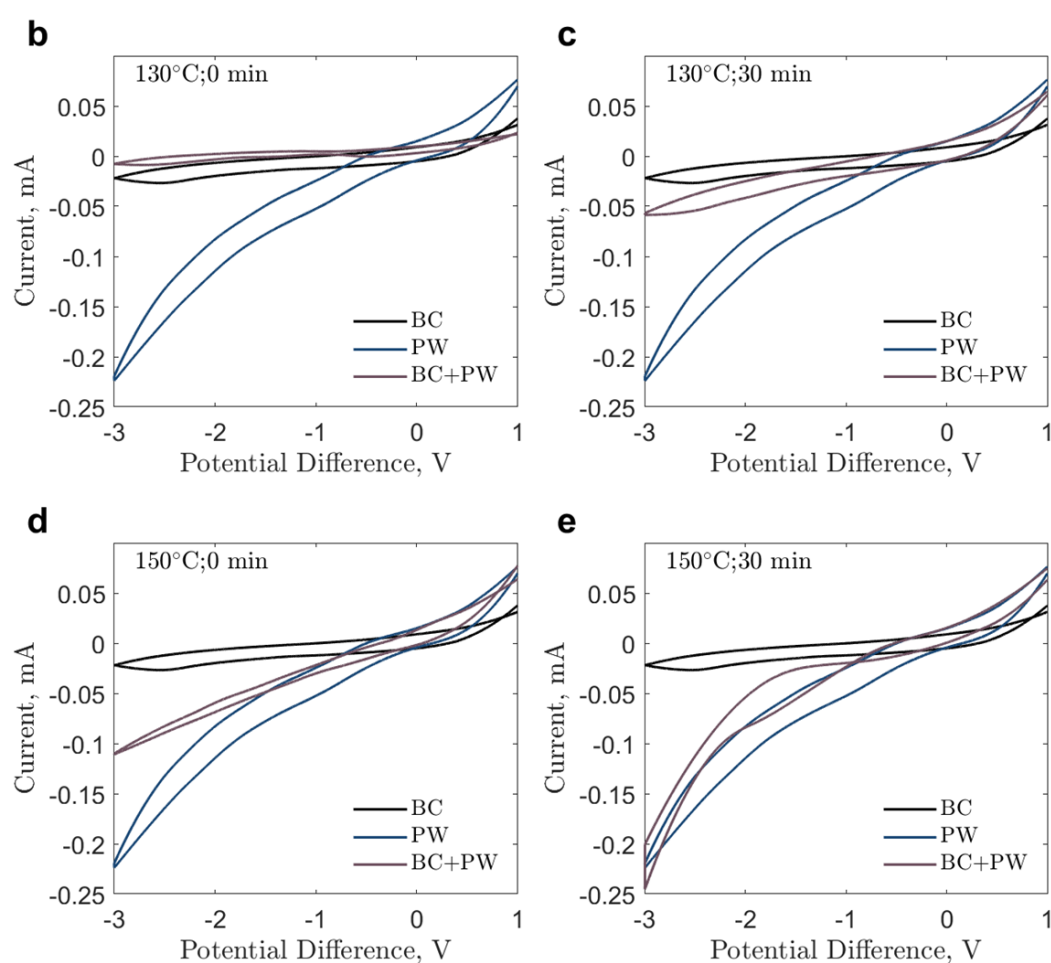
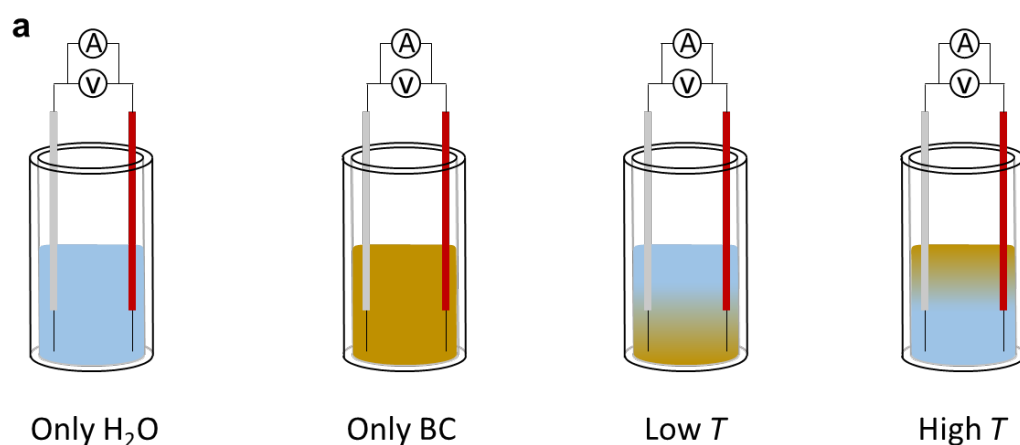
60 The schematic of the set-up used for high pressure electrochemical characterization is reported
61 in Figure S2. Briefly a glass cell (dimension: internal diameter 15 mm, height 50 mm) was

62 fitted with the working electrode (Ni foam) and counter electrode (Ti mesh) and placed inside
63 a reactor rated for high pressure and temperature (HIP USA, custom made: maximum
64 temperature 426 °C max pressure 1103 bar, pressure/temperature rating 300 bar at 300 °C).
65 The connections for the lead wires were placed on the flange of the reactor through a high-
66 pressure fitting (Conax USA, maximum temperature 232 °C and maximum pressure 690 bar).
67 The temperature of the system was controlled by heating an aluminium block via 8 heating
68 elements (250 W each, RS components). The PID control (Arduino Uno board) received the
69 internal temperature (thermocouple type K with two isolated thermo-elements, 1/8 inch
70 Omega) placed in a thermo-well and computed an analogic output to control the heating
71 elements through a relay, by using a pulse width modulation (PWM) signal. This way even
72 though the heating elements were either on or off, the regulator used the PID principles by
73 running the heating elements on a duty cycle between 0 and 100%. An additional Arduino Uno
74 board was used as safety measure to cut the power to the heating element if the temperature
75 (read by an additional thermocouple type K, 1/8 inch Omega) of the aluminium block exceeded
76 a safety limit (400 °C). The code for the temperature control was written in ArduinoIDE.

77 The system was pressurized with nitrogen via a lateral port on the reactor body connected to a
78 high pressure line. This line was equipped with a safety valve (HIP, opening at 243 bar), a
79 pressure transducer (RS components, full scale 248 bar), analogic pressure indicator (Parr
80 Instrument, maximum reading 300 bar), and an oil filter. For depressurizing the system the
81 reactor was also connected to an expansion vessel (Swagelok, 500 mL) and a pressure regulator
82 (Swagelok, inlet pressure 70 bar max, outlet pressure 10 bar max). Finally, the gas head space,
83 after being laminated below 5 bar, could either be vented or routed through a bypass line and
84 collected in a stainless steel vessel (Parr, 25 mL reactor max operating pressure 150 bar) for
85 further off-line analysis via gas chromatography.

86 All fitting and valves in the high pressure side of the set-up were in stainless steel purchased
87 from HIP, while on the low pressure side were in 316 stainless steel and bought from Swagelok.
88 The signals (internal pressure and temperature, cell voltage, and PWM signal) were acquired
89 via NI-9207 acquisition cards (National Instruments) monitored and recorded with Labview at
90 1 Hz.

91 After placing the WE and CE, the cell was filled with approximately 1 g of pristine BC and 5
92 mL of process water. Due to the very viscous nature of the pristine BC, the oil at room
93 temperature rested at the bottom of the cell. However, when the BC was heated up above
94 approximately 75 °C, it had a significantly lower viscosity (1.93 Pa · s versus 17.2 Pa · s at
95 room temperature) and an inversion of liquid phases driven by the density started to be
96 observed. Inside the reactor it was not possible to observe this inversion directly; it was possible
97 however to indirectly detect it electrochemically. Figure S3 reports the reference polarization
98 curves between -3V and 1V of process water (dark blue) and pristine biocrude oil (black)
99 together with a sample containing both BC and PW (red). These experiments were carried out
100 by using the same glass cell as the chrono-amperometry tests by using Ti rods both as the
101 cathode and the anode, both extending to the bottom of the cell. Both electrodes were encased
102 in Teflon sleeves for almost their entire length, but leaving uncovered a few mm at their end
103 (See Figure S3a). For these experiments, the cell was heated either at 130 °C and 10 bar (Figures
104 S3b and S3c) or at 150 °C and 10 bar (Figures S3d and S3e). Figures S3b and S3d show the
105 results of the polarization curves for the BC+PW sample just after reaching the working
106 temperature while Figures S3c and S3e report the data after around 30 minutes. The results at
107 130 °C show that when the system reached the target temperature (time 0 min) the bottom
108 phase was still mostly BC, which is expected due to BC's high viscosity.



109

110 **Figure S3 a** Cell used in the experiment and electrical connections; **b** and **c** Polarization curves
 111 at 130°C and 10 bar. Curves of process water (dark blue) and pristine biocrude oil (black)
 112 together with a sample containing both BC and PW (dark red): **b** after reaching the target
 113 temperature and **c** after 30 minutes. **d** and **e** Polarization curves at 150°C and 10 bar. Curves of
 114 process water (dark blue) and pristine biocrude oil (black) together with a sample containing
 115 both BC and PW (dark red): **d** after reaching the target temperature and **e** after 30 minutes.

116 The tests were performed with an initial voltage of 1 V, high voltage of 1 V, low voltage of -3
 117 V, scan rate of 0.05 V s⁻¹, sample interval of 0.001 V, and sensitivity of 1 · 10⁻⁵ A V⁻¹.

118 However in this case the bottom phase must still contain a quite significant fraction of BC.
 119 Tests at 150 °C showed that at the beginning of the experiment (temperature had just reached
 120 150 °C, time 0 min) some of the water was already present at the bottom of the cell. The switch
 121 between BC and water was then completed when the system was held for 30 minutes. The
 122 switch of position between water and BC can be explained by a decrease of the viscosity of the
 123 BC with increasing temperature, and the lower density with respect to the PW.

124 **Electrochemical activity of biocrude – Ambient pressure tests**

125 **Ion content (ICP-OES) and ash content (TGA)**

126 Table S3 reports the ash amount (from thermogravimetric analysis, TGA), sodium and
 127 potassium contents (from Inductively coupled plasma - optical emission spectrometry ICP-
 128 OES) and pH for different tests performed in the H-Cell at room pressure and at 60 °C. From
 129 Table S3, it is possible to notice that a small amount of K⁺ (0.5-0.6 mmol/L) was detected in
 130 all the experiments independently by the separator used. We have ascribed the presence of K⁺
 131 to impurities of the buffer solution, which electro-migrated to the catholyte under working
 132 conditions.

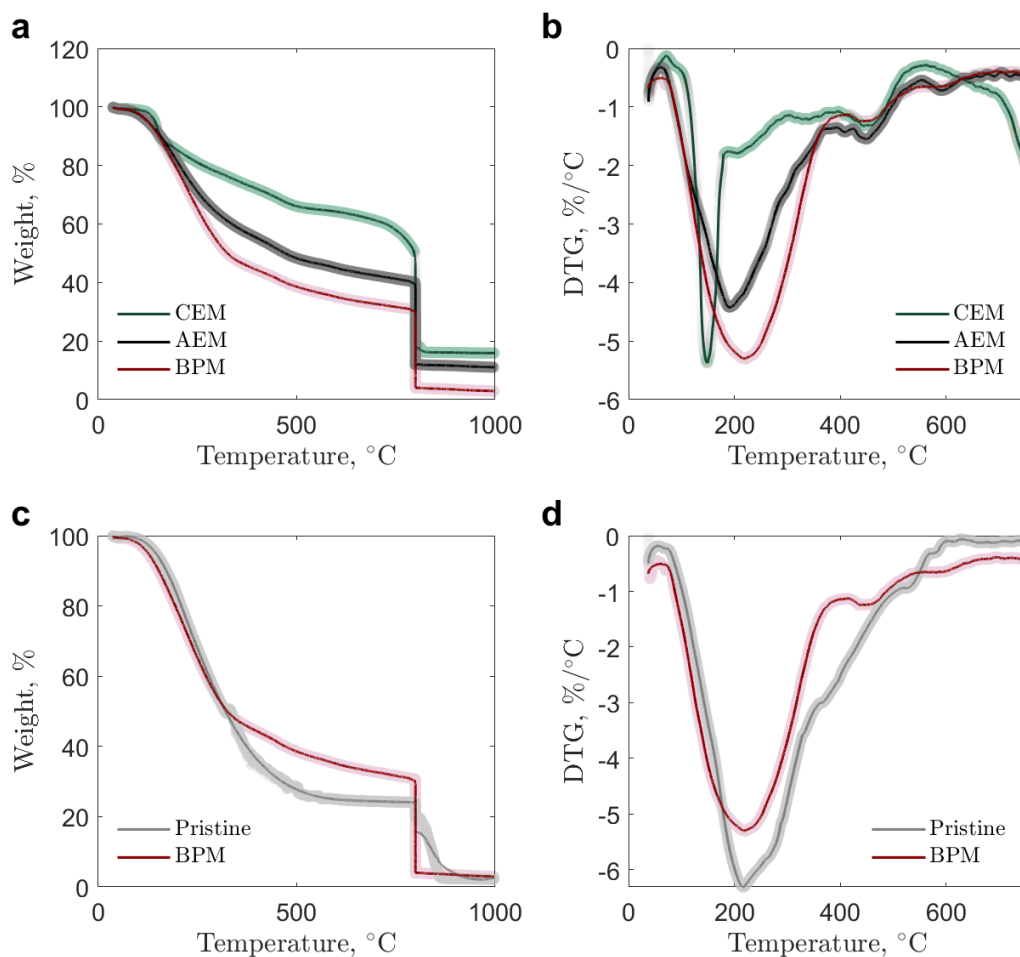
133 **Table S3.** Ash amount, sodium content, potassium content and pH of the biocrude solutions
 134 (10 mg/mL in MeOH) treated with CEM, AEM, and BPM membranes.
 135

Membrane	Ashes % ^a	c _{Na⁺} ^b (mmol/L)	c _{K⁺} ^b (mmol/L)	pH
Blank CEM ^c	14	45.3	0.0	9.3
CEM (-1 V)	16	112.2	0.5	10.5
Blank AEM ^c	/	1.6	2.8	7.6
AEM	11	8.1	0.6	8.6
Blank BPM ^c	/	2.1	0.2	6.2
BPM	4.5	3.7	0.6	8

136
 137 Notes ^a Results from TGA, ^b From ICP-OES, ^c Electrochemical Blank, same conditions as in
 138 the bulk electrolysis but at the open circuit potential (*i.e.* without applying a voltage bias).

139 Figure S4 reports typical TGA and DTG curves for the pristine biocrude and for the product
140 after electrolysis. A heating (N₂)-iso (N₂)-heating (air) method was used to determine the ash
141 content of the BC residual.

142



143
144

145 **Figure S4 a** TGA and **b** DTG of electrochemically treated biocrude using a CEM (green),
146 AEM (black) and BPM (red) membrane. **c** TGA and **d** DTG of pristine (grey line) and after
147 electrochemical treatment with BPM configuration. TGA temperature program: heating from
148 40 °C to 800 °C, 20 K/min, N₂ atmosphere; Isothermal step 4 hours at 800 °C, N₂ atmosphere;
149 heating from 800 °C to 1000 °C, 20 K/min, in synthetic air (20% O₂).

150

151 Table S4 reports the observed onsets of the hydrogen evolution reaction for the tests carried
152 out with the AEM and BPM configuration (see Figure 1 in the main text for the time-evolution
153 profiles of the applied voltage difference at the cathode, cumulative charge, H₂ concentration,
154 and pressure).

155
156

Table S4. H₂ evolution onset potential, charge and, time.

Membrane	Onset		
	Potential (V)	Charge (C)	Time (h)
AEM	-2.0	-1.5	8
BPM	-2.5	-52	13

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FT-IR and GC-MS analysis

161 Table S5 reports the assigned functional groups of the FT-IR spectra. The deconvolution of the
162 spectra reported in Figure 1 in the main text was performed by fitting the spectra with gaussian
163 peaks in Matlab R2020b. Briefly, the spectra were divided into three main regions: 1) O-H
164 stretching (3720–3060 cm⁻¹), 2) C-H stretching (3060–2780 cm⁻¹), and 3) finger print region
165 (1825–1000 cm⁻¹). For the first two regions, the best fitting was performed allowing the
166 program to iteratively adjust the position of the peak starting from a guess value. For the
167 fingerprint region, a different approach was needed due to the large number of peaks. The
168 fingerprint region was subdivided into three sub-regions (1825–1490 cm⁻¹, 1490–1320 cm⁻¹,
169 and 1320–1000 cm⁻¹). A preliminary fitting was performed for each region with fixed-position
170 peaks. Afterwards, and still keeping the position of the peaks fixed, the full fingerprint region
171 was deconvoluted by using as guess values for the peak half-width and peak height the values
172 found in the preliminary fitting.

173 To remove human bias and to allow for meaningful comparison, for all the deconvoluted
174 spectra we kept constant the position of the peaks in the fingerprint region.

175

176 **Table S5.** FTIR Main bands' frequencies and assigned functional group.

177

ν (cm ⁻¹)	Group
3418	O-H st Free Alcohols ¹
3213	O-H st Intramolecular ¹
2951	C-H st Alkanes ¹
2919	C-H st Alkanes ¹
2866	C-H st Alkanes ¹
1686	C=O st Conjugated Ketones ²
1588	C=C st Cyclic Alkenes ²
1516	Lignin Skeletal Vibration ²
1456	C-H bn Alkanes ¹
1407	O-H bn Alcohols ^{2,3}
1274	C-O st Aryl Ethers ^{2,3}
1220 – 1050	C-O st Alcohols ^{2,3}
1033	C-O st Vinyl Ethers ⁴

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180

181 **Table S6.** GC-MS analysis: peak attribution, retention time and boiling point. The peak
182 number refers to Figure 1f in the main text.

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Peak	RT (min)	Boiling Point (°C)	Molecule
1	17.0	74	3-methylcyclopent-2-en-1-one -
2	20.2	80	2,3-dimethylcyclopent-2-en-1-one
3	21.5	80	2,3-dimethylcyclopent-2-en-1-one
4	23.2	266	2-methoxyphenol
5	29.0	235	4-ethyl-2-methoxyphenol

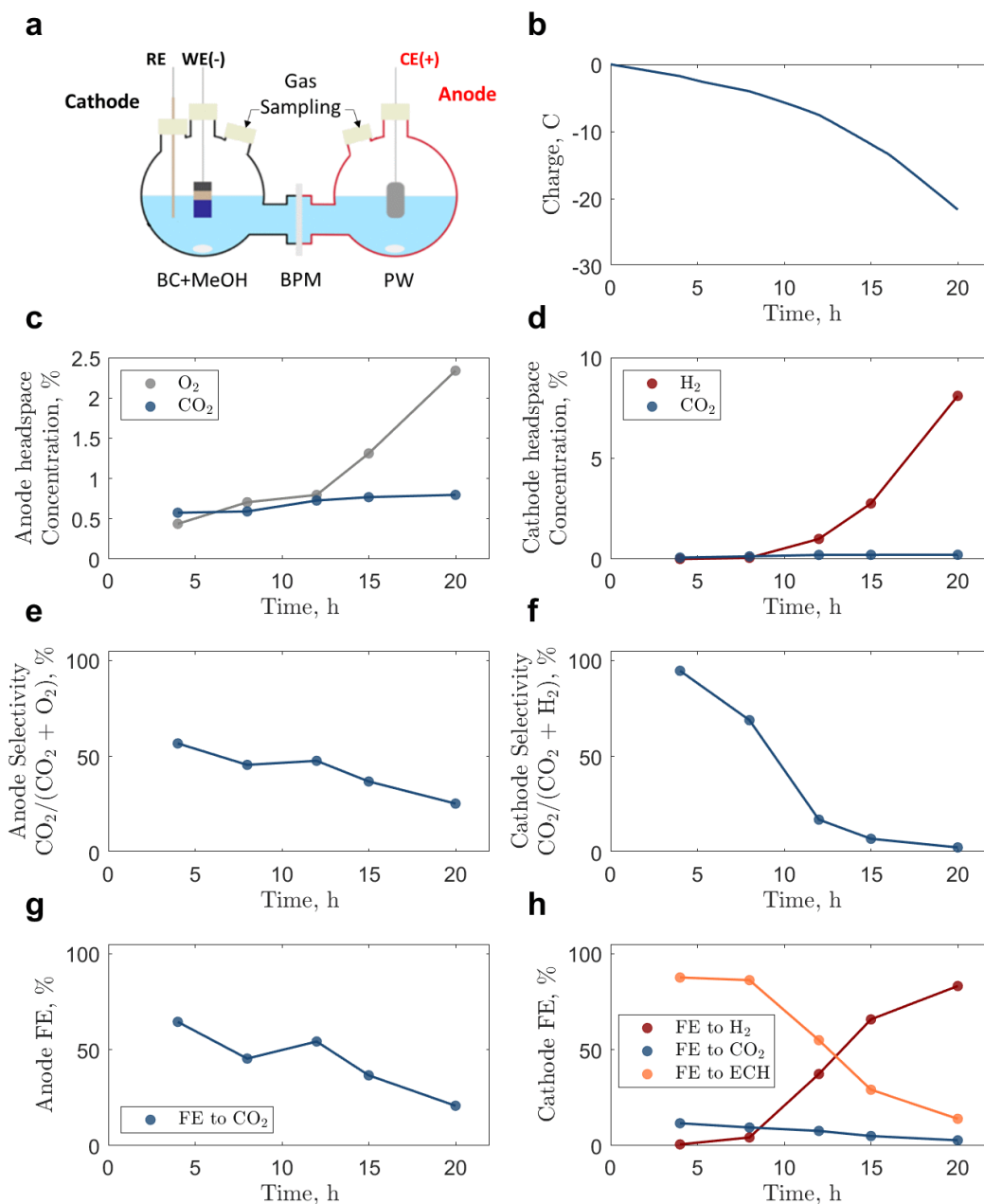
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186 **Preparative electrolysis with PW and biocrude**

187 We performed preparative electrolysis with the BPM configuration by using the same step

188 voltammetry as presented in Figure 1a in the main text.



189

190 **Figure S5 a** Setup used for BC/methanol and PW experiment, **b** charge versus time, **c** O₂ and
 191 CO₂ concentrations at the anodic headspace, **d** H₂ and CO₂ concentrations of the cathodic
 192 headspace, **e** anode selectivity, **f** cathode selectivity, **g** calculated anodic faradaic efficiency of
 193 the electro-oxidation of PW, **h** calculated cathodic faradaic efficiency to CO₂, H₂ and ECH
 194 conversion.

195

196 Different from the ambient pressure setup reported in Figure S1, we used process water as
 197 anolyte (see Figure S5a) and we monitored the gas evolution at the anodic and cathodic
 198 headspace via sampling and gas chromatography instead of an H₂ sensor. For this experiment,

199 we did not connect the pressure sensor and to avoid overpressure we reduced of around 5 times
200 the cathode active area, resulting in a much lower current density and charge delivered to the
201 system (refer to Figure S5b and Figure 1b in the main text).

202 Figures S5c and S5d show the gas evolution in the anodic and cathodic chamber, respectively.
203 The selectivity of the CO₂ versus O₂ and H₂ is instead reported in Figure S5e and S5f, while
204 the faradaic efficiencies are reported in Figure S5g and S5h, for the anode and the cathode,
205 respectively. For the anodic compartment, an evident evolution of CO₂ is recorded in the first
206 12 hours of the experiment. This might be associated to the oxidation of organic compounds
207 present in the PW. A decrease in the CO₂ production, thus the selectivity and faradic efficiency,
208 could be observed over time. We ascribed this behaviour to the increase in the voltage bias at
209 the anode due to the current matching (see voltage profile reported in Figure 1a in the main
210 text). In any case, the substantial production of CO₂ points towards the possibility of a (partial)
211 treatment of the PW.

212 The gas composition at the cathode (Figure S5d) follows the results reported in the main text,
213 with a sharp increase of the H₂ content after around 12 hours. When comparing the cumulative
214 charge over time (Figure S5b) and the H₂ concentration evolution (Figure S5d), we can see a
215 region where the charge was increasing while the H₂ concentration remained low. This can be
216 also seen with reference to Figure S5f where we report the selectivity of CO₂ versus the total
217 gas production. As reported in the main text, these results show that until 12 hours, the electrical
218 charge is mostly used to promote reactions different from the HER. The sharp decrease in the
219 CO₂ selectivity and faradaic efficiency after 12 hours was due to the HER becoming the most
220 prominent cathodic electrochemical reaction.

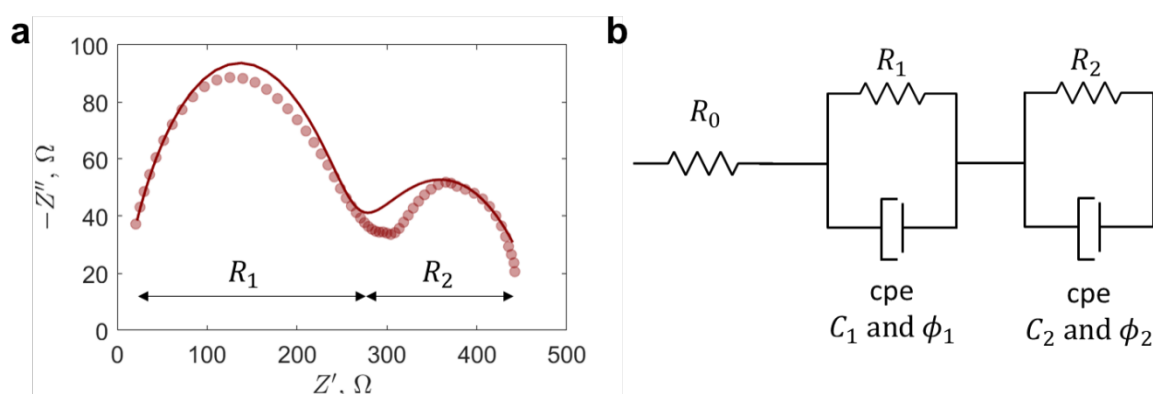
221 In the case of the cathodic chamber, other different reactions not involving either HER or CO₂
222 might be present (*e.g.* direct hydrogenation). This can be seen from the calculated faradaic
223 efficiencies to H₂ and CO₂ (Figure S5h). Indeed, from the charge and GC analysis we can

224 estimate at 12 h (before the onset of HER) a Faradaic efficiency of ~8% to CO₂, ~37% to H₂
225 and the remaining 55% might be associated to ECH reactions.

226 Electrochemical activity of biocrude – High pressure tests

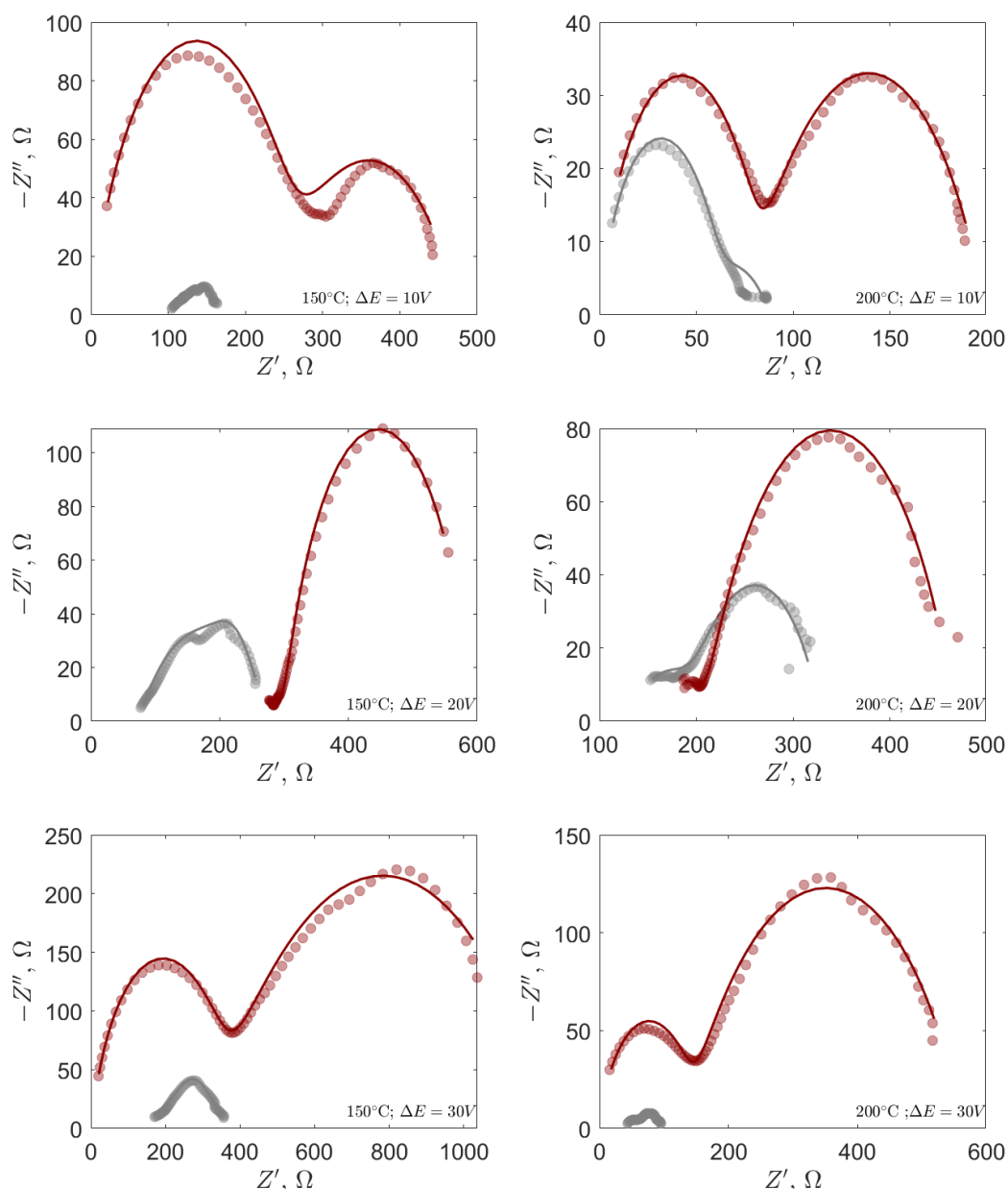
227 EIS results

228 Figure S6 shows an example of electrochemical impedance spectroscopy (EIS) performed after
229 bulk electrolysis at 150 °C and 80 bar and 10 V applied potential difference. Impedance data
230 were collected at the test pressure and temperature with a two-electrode set-up, thus they
231 include also the resistances external to the electrochemical cell (*e.g.* lead wires, contact
232 resistance etc.). The charge transfer resistance at both the anode and the cathode is clearly
233 visible. In Figure S6a symbols represent the experimental data and the continuous curves the
234 best fitting obtained with the equivalent electrical circuit reported in Figure S6b. More
235 specifically, EIS data were fitted considering an ohmic resistance (R_0 which also include all
236 the resistances of cables and contact resistances) in series with two R-CPE circuits (resistance
237 in parallel with a constant phase element). The CPE elements were added to account for the
238 behaviour of the double layer.



239 **Figure S6 a** Example of EIS data and **b** equivalent electrical circuit used for the data fitting
240 reported in Figure S7. The EIS was collected in the biocrude/process water system after
241 electrolysis performed at 150 °C and 80 bar and 10 V applied potential difference. EIS settings:
242 -2V of bias, in the frequency range $f \in [1,10^5]$ Hz.
243
244
245

246 Figure S7 reports the experimental data before (grey) and after (red) electrolysis for
 247 experiments performed at 150 °C and 200 °C at an applied potential differences of 10V, 20V
 248 and 30V.



249 **Figure S7** EIS at 150 °C (left) and at 200 °C (right) before (grey) and after (red) electrolysis
 250 of 20 minutes at 10 V, 20 V, and 30 V. Symbols represent experimental data while the
 251 continuous curves are the best fitting obtained with an equivalent circuit (see Figure S6b)
 252 containing two parallel R-CPE elements connected in series. Fitting parameters can be found
 253 in Table S7. EIS performed at -2 V of bias, in the frequency range $f \in [1,10^5]$ Hz.
 254
 255

256 The fitting, represented with solid lines, was performed with the software MEISP, and the
 257 parameters found are reported in Table S7.

258 Here we note that only for some tests was possible to univocally determine all the values for
 259 the equivalent electrical components. In particular the experiments before the electrolysis often
 260 show only one clear depressed semicircle (R-CPE element). Therefore, the vales of the fitting
 261 reported in Table S7 should be considered as indicative. On the other hand the fitting allows to
 262 obtain a reliable value for the total cell resistance ($R_{\text{tot}} = R_0 + R_1 + R_2$).

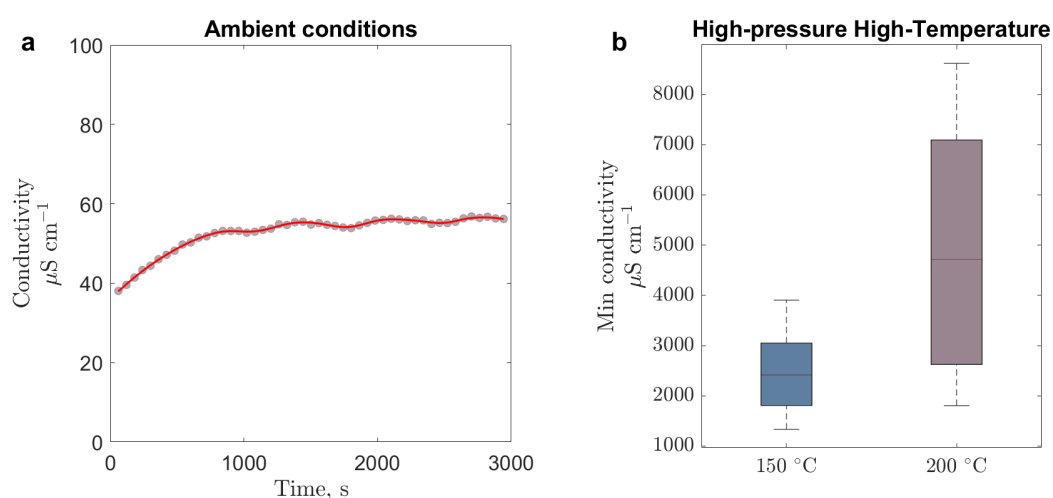
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Table S7. Parameters for the EIS fitting shown in Figure S7, refer to Figure S6b for the equivalent electrical circuit.

ΔE	R_0	R_1	C_1	ϕ_1	R_2	C_2	ϕ_2
V	Ω	Ω	F	-	Ω	F	-
Before electrolysis, $T = 150\text{ }^\circ\text{C}$							
10	$1.1 \cdot 10^2$	$2.6 \cdot 10^1$	$1.4 \cdot 10^{-4}$	0.57	$3.4 \cdot 10^1$	$1.2 \cdot 10^{-3}$	0.63
20	$7.4 \cdot 10^1$	$1.8 \cdot 10^2$	$4.0 \cdot 10^{-4}$	0.43	$2.0 \cdot 10^1$	$7.6 \cdot 10^{-4}$	1.00
30	$1.6 \cdot 10^2$	$1.8 \cdot 10^2$	$4.4 \cdot 10^{-4}$	0.34	$3.9 \cdot 10^1$	$4.1 \cdot 10^{-5}$	0.93
After electrolysis, $T = 150\text{ }^\circ\text{C}$							
10	$< 10^{-3}$	$2.2 \cdot 10^2$	$4.2 \cdot 10^{-4}$	0.55	$2.6 \cdot 10^2$	$9.5 \cdot 10^{-7}$	0.77
20	$2.6 \cdot 10^2$	$5.2 \cdot 10^1$	$9.5 \cdot 10^{-4}$	0.83	$3.5 \cdot 10^2$	$2.5 \cdot 10^{-4}$	0.80
30	1.3	$3.4 \cdot 10^2$	$4.0 \cdot 10^{-7}$	0.83	$8.8 \cdot 10^2$	$1.4 \cdot 10^{-4}$	0.58
Before electrolysis, $T = 200\text{ }^\circ\text{C}$							
10	$< 10^{-3}$	$5.6 \cdot 10^1$	$1.1 \cdot 10^{-6}$	0.85	$3.2 \cdot 10^1$	$1.8 \cdot 10^{-3}$	0.44
20	$1.3 \cdot 10^2$	$7.4 \cdot 10^1$	$1.3 \cdot 10^{-4}$	0.41	$1.3 \cdot 10$	$4.3 \cdot 10^{-4}$	0.65
30	$4.5 \cdot 10^1$	$1.0 \cdot 10^1$	$3.1 \cdot 10^{-6}$	0.90	$4.1 \cdot 10^1$	$9.6 \cdot 10^{-4}$	0.52
After electrolysis, $T = 200\text{ }^\circ\text{C}$							
10	$< 10^{-3}$	$8.0 \cdot 10^1$	$7.6 \cdot 10^{-7}$	0.84	$1.2 \cdot 10^2$	$3.7 \cdot 10^{-4}$	0.64
20	$1.5 \cdot 10^2$	$6.1 \cdot 10^1$	$4.6 \cdot 10^{-5}$	0.43	$2.5 \cdot 10^2$	$1.6 \cdot 10^{-4}$	0.71
30	$< 10^{-3}$	$1.4 \cdot 10^2$	$8.3 \cdot 10^{-7}$	0.80	$4.2 \cdot 10^2$	$1.3 \cdot 10^{-4}$	0.67

269
 270 A first round approximation of the conductivity of the BC at high-temperature and high-
 271 pressure conditions could be estimated from R_{tot} , the geometrical area of the electrodes, and
 272 the distance between them. Here we considered R_{tot} to be entirely due to the BC hence giving
 273 the lower-bound (minimum value) of the conductivity. This is equivalent to consider both the

274 resistances of the water phase and the interphase negligible with respect to the one of the BC.
275 The results of such an analysis are reported in Figure S8. For 150 °C the BC conductivity can
276 be estimated as: 2400 $\mu\text{S cm}^{-1}$ (25% Quartile: 1800 $\mu\text{S cm}^{-1}$; 75% Quartile: 3100 $\mu\text{S cm}^{-1}$)
277 while for 200 °C the BC conductivity is calculated as: 4700 $\mu\text{S cm}^{-1}$ (25% Quartile: 2350 $\mu\text{S cm}^{-1}$
278 $\mu\text{S cm}^{-1}$; 75% Quartile: 7100 $\mu\text{S cm}^{-1}$). These results are around 40 to 80 times higher than then
279 one measured for BC/methanol solutions at ambient conditions (reported in the main text under
280 the section Materials and Methods).



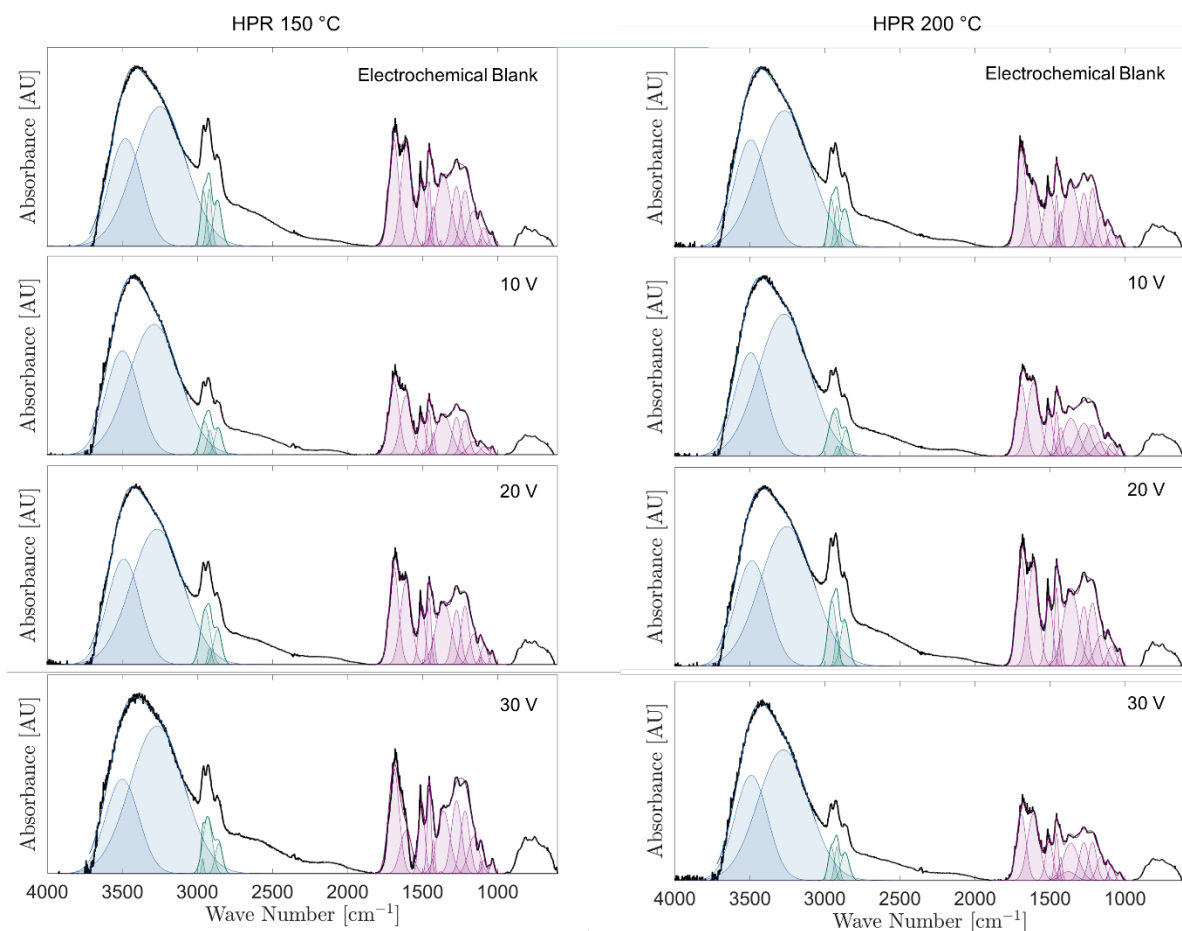
281
282 **Figure S8 a** Measured ionic conductivity at ambient pressure conditions and **b** estimated
283 conductivity (from EIS data, See Figure S7) at high-pressure and high-temperature conditions.
284

285 FT-IR analysis

286 Figure S9 shows the IR data of the BC residue after 20 minutes electrolysis performed at 150
287 °C and 200 °C at an applied potential differences of 10 V, 20 V and 30 V. For the sake of
288 comparison, Figure S9 includes also the data of the electrochemical blanks. The
289 electrochemical blanks were performed at the same temperature, O_2 initial concentration, and
290 the same amount of time (including heating and cooling down of the reactor) as the bulk
291 electrolysis. Different from the electrolysis tests, during electrochemical blanks the electrodes
292 were kept at the open circuit potential. Figure S9 reports also the deconvolution of the spectra

293 obtained with an identical procedure described above (section: Electrochemical activity of
294 biocrude – Ambient pressure tests).

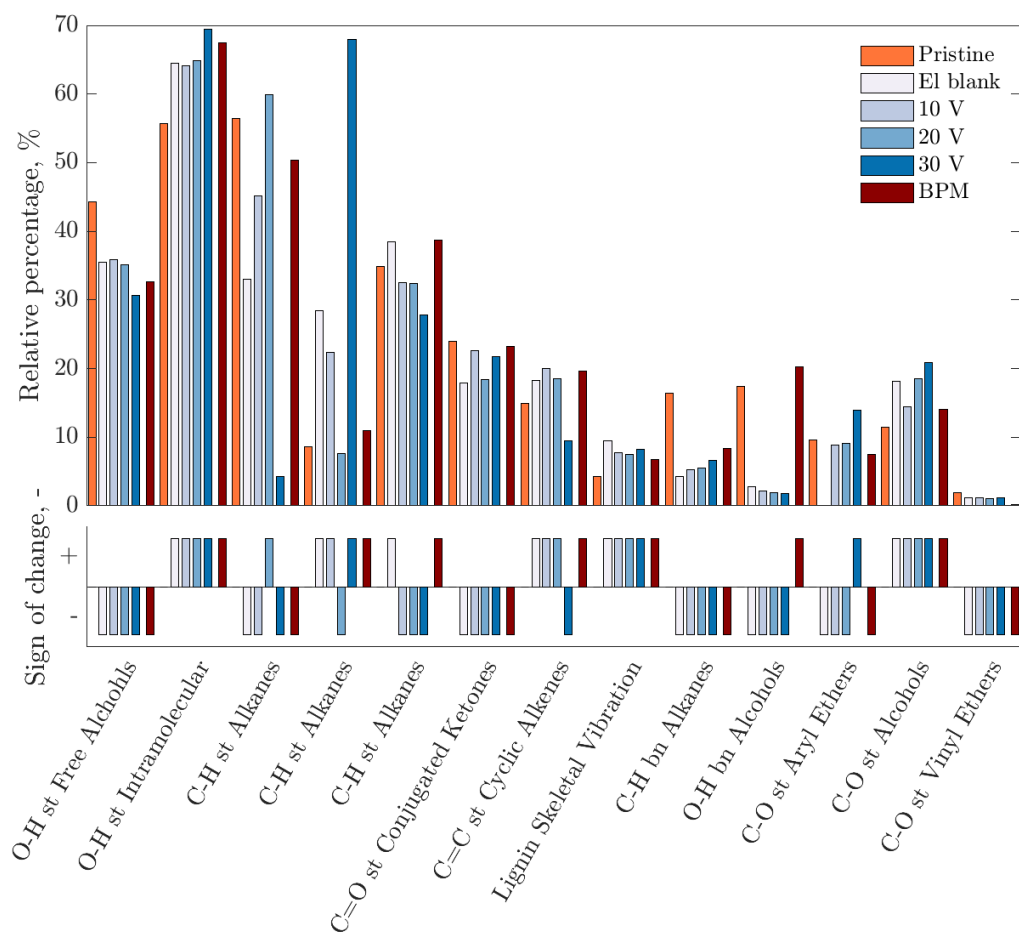
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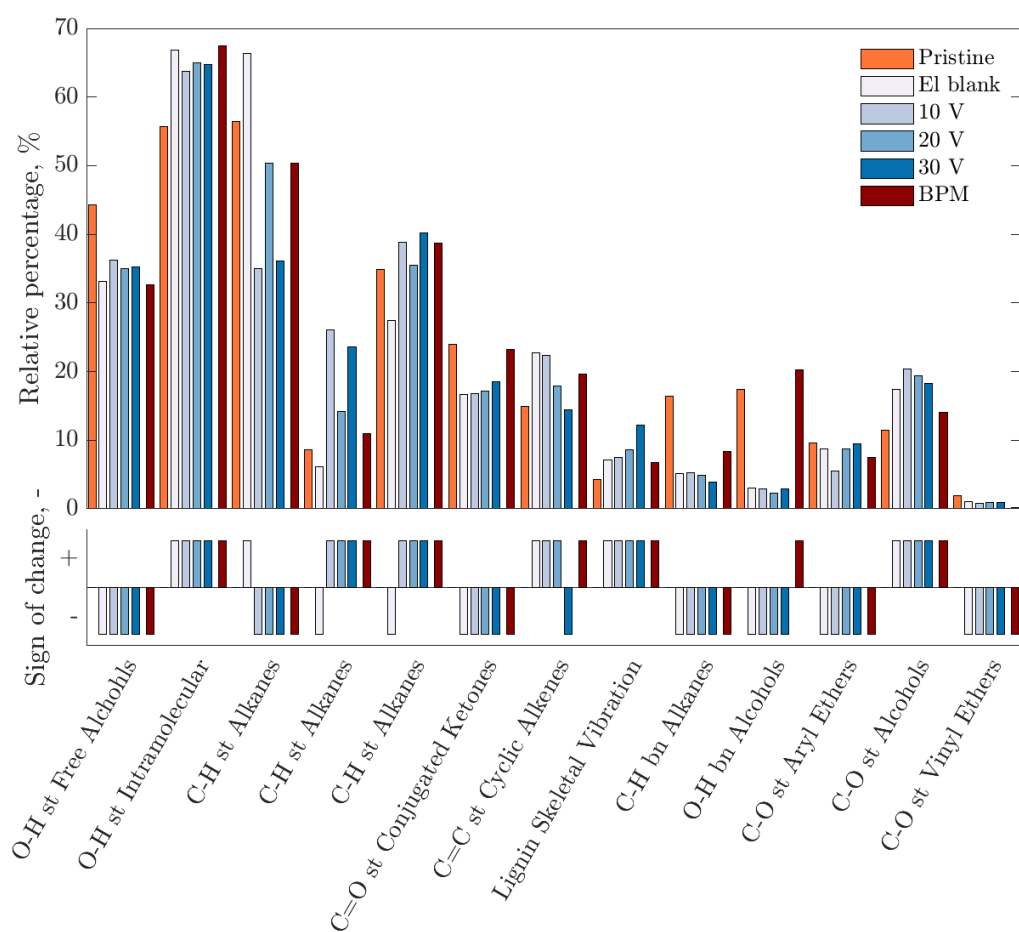
296
297 **Figure S9** FTIR spectra (and deconvolution) of the biocrude thermally treated (electrochemical
298 blank) and the biocrude electrochemically treated at 10 V, 20 V, 30 V. Left, 150 °C; right, 200
299 °C.

300
301 Figures S10 and S11 show the results of the deconvolution of the IR spectra collected on the
302 BC residues after the series of electrolysis performed at 150 °C and 200 °C, respectively. For
303 the deconvolution, we have divided the spectrum in three different regions: O-H stretching
304 ($3720\text{--}3060\text{ cm}^{-1}$), C-H stretching ($3060\text{--}2780\text{ cm}^{-1}$), and finger print region ($1825\text{--}1000\text{ cm}^{-1}$).
305 Each of these regions is colour-coded in Figure S10. The relative percentage reported in the
306 upper panel of Figures S10 and S11 represents the ratio between the area of the specific peak
307 and the sum of the areas of the region of the deconvolution. *E.g.* the sum of the relative
308 percentage of the O-H stretching and O-H intramolecular is 100%. The lower panel indicates

309 if the peak area increased or decreased with comparison with the pristine biocrude. For the sake
 310 of comparison, both Figure S10 and S11 include the results measured for the low pressure
 311 electrochemistry with BPM.



312
 313
 314 **Figure S10** Upper panel: Relative percentage of the bands deconvoluted from the FTIR spectra
 315 (reported in Figure S9) of the pristine, electrochemical blank, and samples treated at 10 V, 20
 316 V and 30 V at 150 °C. Lower panel: sign of the change with respect to the pristine BC.
 317 The deconvolution for the BPM configuration at ambient pressure and 60 °C is added for
 318 comparison (dark red).
 319

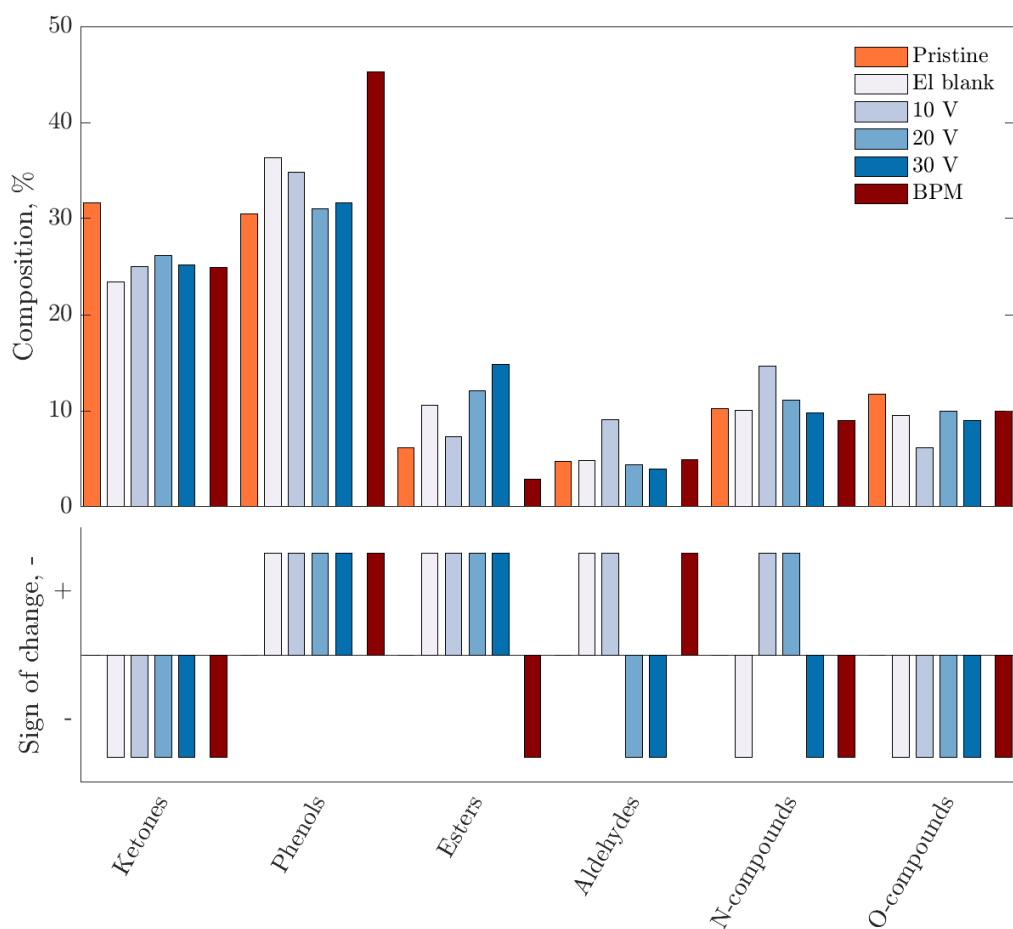


320
 321 **Figure S11** Upper panel: Relative percentage of the bands deconvoluted from the FTIR spectra
 322 (reported in Figure S9) of the pristine, electrochemical blank, and samples treated at 10 V, 20
 323 V and 30 V at 200 °C. Lower panel: sign of the change with respect to the pristine BC. The
 324 deconvolution for the BPM configuration at ambient pressure and 60 °C is added for
 325 comparison (dark red).

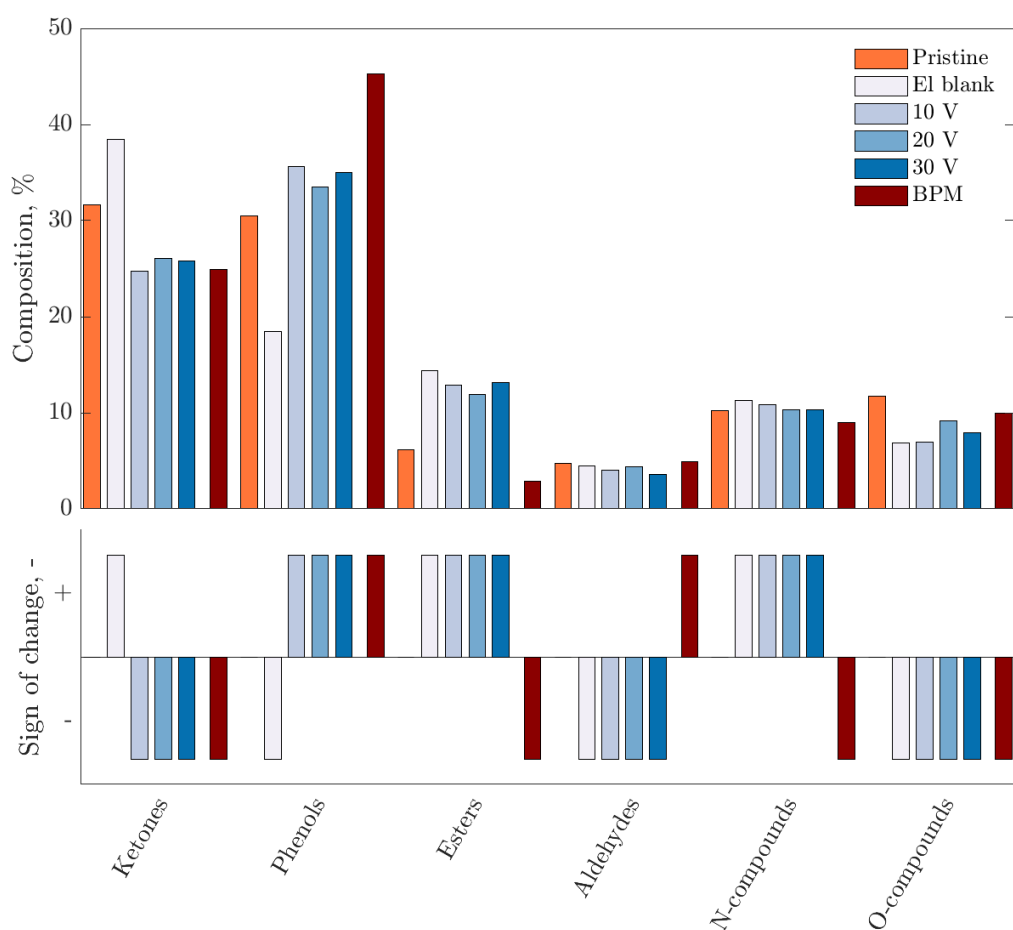
326
 327
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329 GC-MS analysis

330 Figures S12 and S13 (numerical results in Table S8) report the composition in % of detectable
331 compounds from GC-MS of the pristine biocrude, electrochemical blank, and samples treated
332 at 10 V, 20 V and 30 V at 150 °C. For the sake of comparison the results measured at ambient
333 pressure and 60 °C for the BPM configuration are also shown. The lower panel indicates if the
334 peak area increased or decreased with comparison with the pristine biocrude.



335 **Figure S12** Upper panel: Composition of detectable compounds from GC-MS of pristine BC,
336 electrochemical blank, and samples treated at 10 V, 20 V and 30 V at 150 °C. Lower panel:
337 sign of the change with respect to the pristine BC. The results for the BPM configuration at
338 ambient pressure and 60 °C are added for the sake of comparison (dark red).
339
340



341
 342 **Figure S13** Upper panel: Composition of detectable compounds from GC-MS of pristine BC,
 343 electrochemical blank, and samples treated at 10 V, 20 V and 30 V at 200 °C. Lower panel:
 344 sign of the change with respect to the pristine BC. The results for the BPM configuration at
 345 ambient pressure and 60 °C are added for the sake of comparison (dark red).
 346

347 **Table S8.** Composition of the detectable compounds from GC-MS analysis: Biocrude pristine,
 348 thermally treated (electrochemical blank), and electrochemically treated.
 349

ΔE (V)	Q (C)	Ketones	Phenols	Esters	Aldehydes	N-compounds	O-compounds	Others
High pressure tests at 150 °C								
0	0	23.37%	36.33%	10.59%	4.83%	10.08%	9.54%	4.92%
10	72	25.00%	34.79%	7.27%	9.11%	14.66%	6.15%	3.03%
20	102	26.16%	31.05%	12.09%	4.42%	11.11%	9.95%	5.22%
30	195	25.20%	31.65%	14.79%	3.94%	9.81%	9.02%	5.60%
High pressure tests at 200 °C								
0	0	38.44%	18.49%	14.35%	4.46%	11.30%	6.82%	6.14%
10	175	24.75%	35.60%	12.92%	4.05%	10.84%	6.93%	4.92%
20	74	26.06%	33.47%	11.87%	4.34%	10.35%	9.15%	4.76%
30	420	25.82%	35.00%	13.13%	3.58%	10.35%	7.93%	4.44%

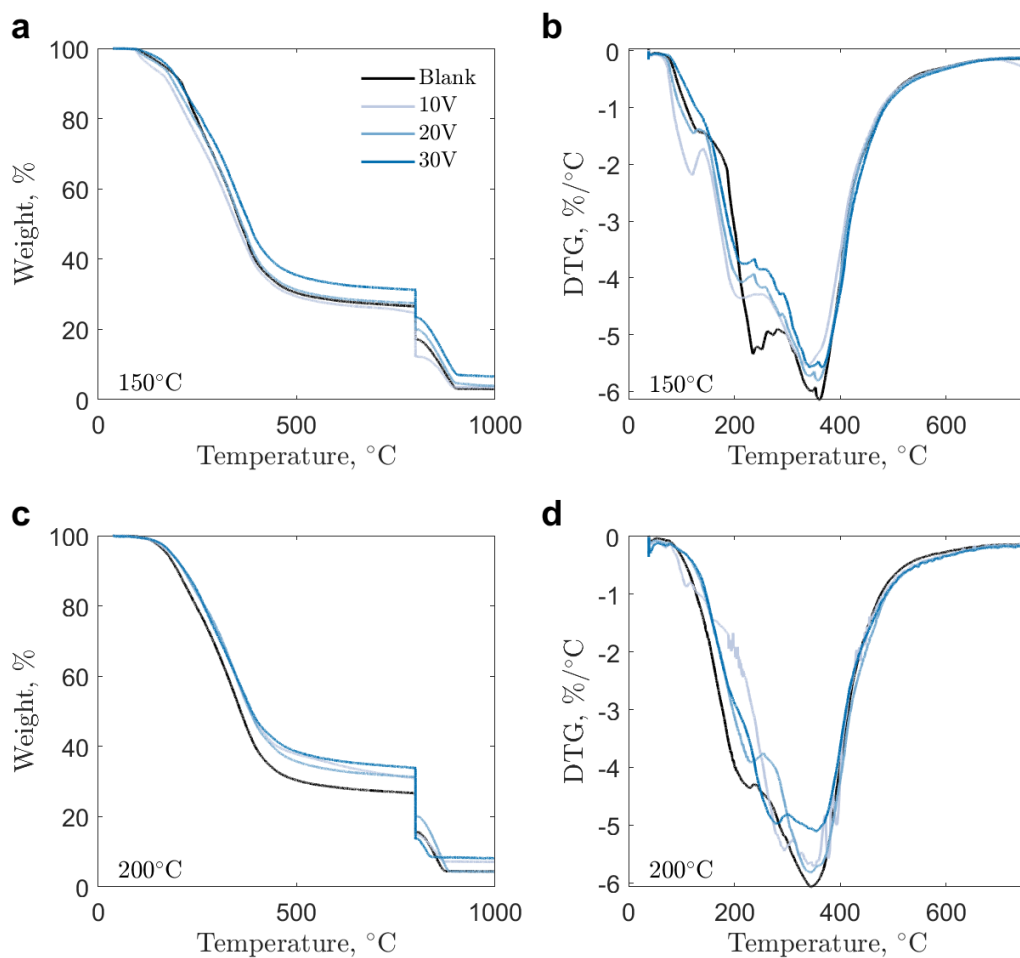
352 **Thermal gravimetric analysis**

353 Figure S14 reports typical TGA and DTG curves for the pristine biocrude and for the product

354 after bulk electrolysis. A heating (N₂)-iso (N₂)-heating (air) method was used to determine the

355 ash content of the BC residual.

356



357 **Figure S14 a** TGA and **b** DTG of biocrude treated electrochemically at 150 °C; **c** TGA and **d**
358 DTG of biocrude treated electrochemically at 200 °C. TGA temperature program: heating from
359 40 °C to 800 °C, 20 K/min, N₂ atmosphere; Isothermal step 4 hours at 800 °C, N₂ atmosphere;
360 heating from 800 °C to 1000 °C, 20 K/min, in synthetic air (20% O₂).
361

362

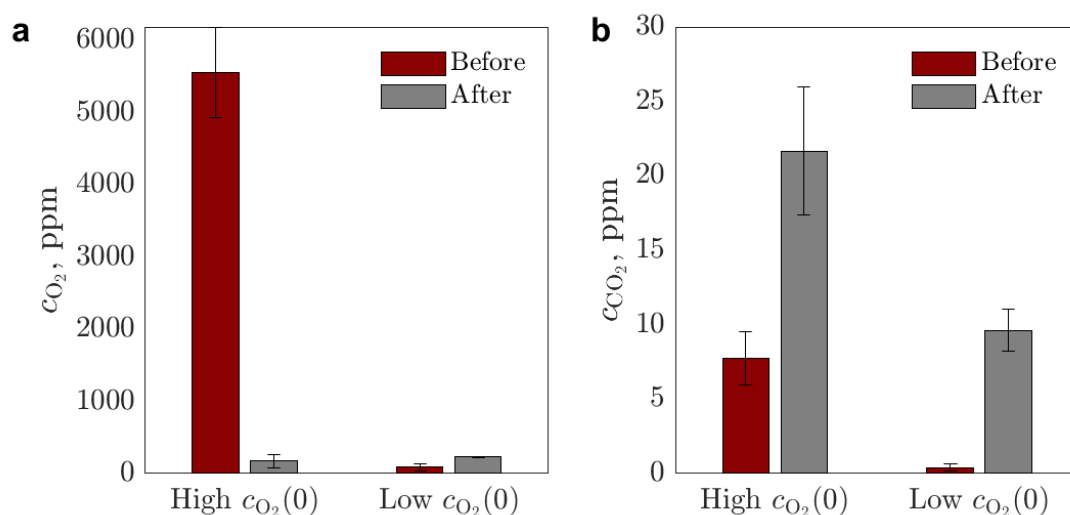
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365

366 Analysis of the process water (PW)

367 First we investigated the influence of the initial O_2 content for the oxidation of the organic
368 compounds present in the process water at 200 °C. In these experiments PW was loaded in the
369 electrochemical cell (without electrodes) and was kept at 200 °C for 2 hours. Two different
370 initial oxygen concentrations were studied. In the first set of experiments (referred to
371 High $c_{O_2}(0)$ in Figure S15) the initial c_{O_2} was around 5500 ppm, while in the second set
372 (referred to Low $c_{O_2}(0)$ in Figure S15) the reactor was pressurized and depressurized in grade
373 5 N_2 three times before commencing the tests. In this latter case, we measured via GC analysis
374 an initial c_{O_2} of around 200–400 ppm.



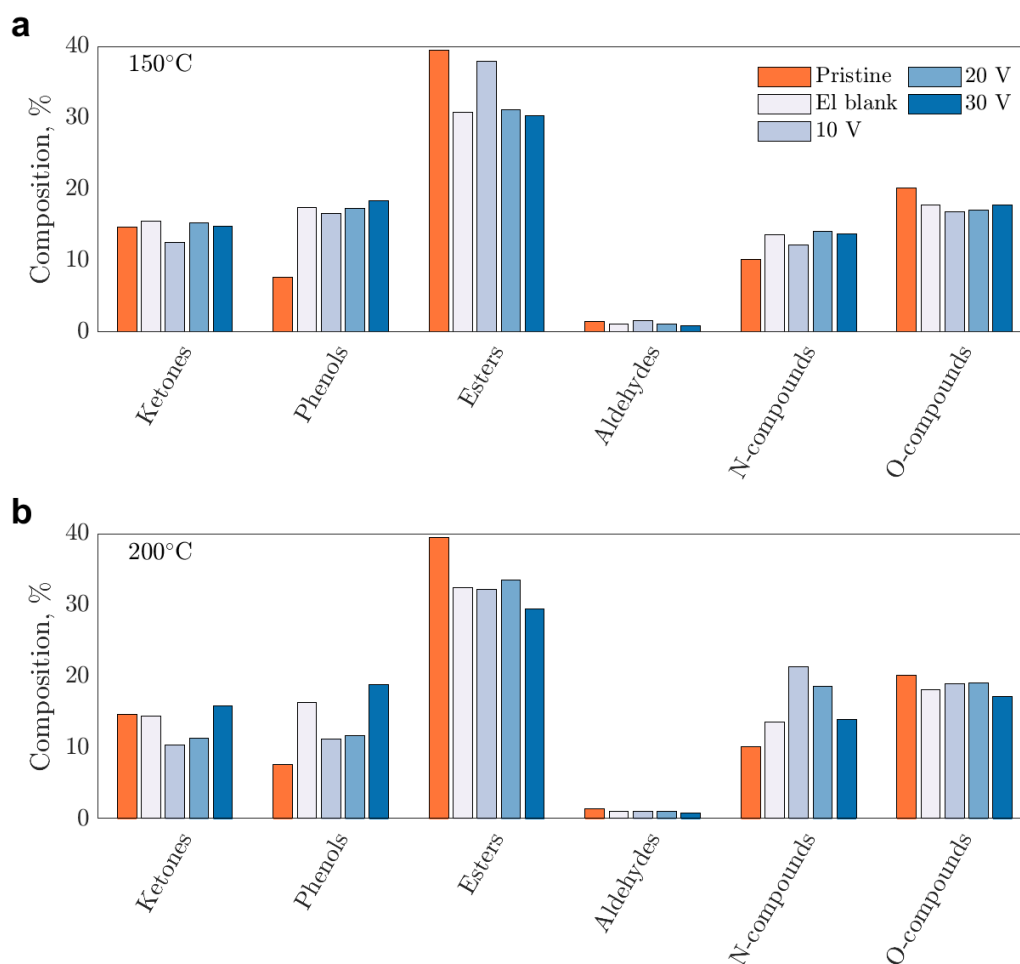
375 **Figure S15** GC analysis of the head space in electrochemical blanks conducted at two different
376 levels of initial O_2 concentration. The system was kept at 200 ° and around 96 bar for 2 hours.
377 Red and grey bars represent the concentration before and after the experiment, respectively.
378
379

380 For all the tests, we measured the O_2 and CO_2 composition by means of GC analysis before
381 and after the blank tests. Figure S15a shows that a very large fraction of the O_2 initially present
382 in the head space was consumed during the blank tests when high level of O_2 were present at
383 the beginning of the experiment. Tests performed at low O_2 concentration show a substantially
384 unchanged level of O_2 , albeit we measured a slight increase. On the other hand we found a
385 small increase in CO_2 concentration after the blank experiments, which seemed independent

386 by the initial O₂ content (see Figure S15b). The results at high initial concentration of O₂
387 indicate the oxidation of some of the compound present in the PW; however the modest
388 generation of CO₂ suggests only the partial oxidation of the organics on the PW. In any case,
389 the experiments clearly show that the O₂ consumption at low initial O₂ level is negligible. All
390 the following experiments have been carried out at low initial O₂ concentrations.

391 GC-MS analysis was performed on the PW after bulk electrolysis and the results of the
392 detectable compounds are reported in Figure S16 and Table S9.

393



394 **Figure S16** Composition of the detectable compounds from GC-MS analysis. Process water
395 treated at 10 V, 20 V, and 30 V and comparison with the electrochemical blank and pristine
396 process water. Upper panel: results for the electrolysis conducted at 150 °C. Lower panel:
397 results for the electrolysis conducted at 200 °C.
398

399

400

401 **Table S9** Composition of the detectable compounds from GC-MS analysis. Composition in
 402 percentage of the process water pristine, thermally treated (electrochemical blank) and,
 403 electrochemically treated.
 404

ΔE (V)	Q (C)	Ketones	Phenols	Esters	Aldehydes	N-compounds	O-compounds	Others
Pristine at room temperature								
0	0	14.68%	7.67%	39.51%	1.50%	10.17%	20.14%	6.33%
High pressure tests at 150 °C								
0	0	15.58%	17.48%	30.79%	1.17%	13.63%	17.75%	3.60%
10	72	12.61%	16.61%	37.95%	1.62%	12.16%	16.79%	4.75%
20	102	15.28%	17.34%	31.11%	1.11%	14.10%	17.07%	4.00%
30	195	14.84%	18.39%	30.31%	0.95%	13.78%	17.81%	3.91%
High pressure tests at 200 °C								
0	0	14.49%	16.33%	32.43%	1.16%	13.62%	18.17%	3.80%
10	175	10.42%	11.28%	32.18%	1.13%	21.42%	18.98%	4.59%
20	74	15.93%	18.81%	29.50%	0.95%	14.00%	17.22%	3.60%
30	420	15.28%	17.16%	30.29%	1.03%	15.03%	17.38%	3.84%

405
 406 The results indicate a lower content of esters and a larger presence of phenols, which most
 407 probably migrate from the BC phase due to their solubility in water. The results suggest that
 408 the electrolysis does not change substantially the PW composition.

409 **Table S10** TOC analysis of the process water pristine, thermally treated (electrochemical
 410 blank) and, electrochemically treated.
 411

ΔE (V)	Q (C)	TOC (g/L)
Pristine		
0	0	16.1
High pressure tests at 150 °C		
0	0	15.8
10	72	13.7
20	102	12.7
30	195	11.6
High pressure tests at 200 °C		
0	0	12.9
10	175	17.8
20	74	11.4
30	420	13.8

412

413

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